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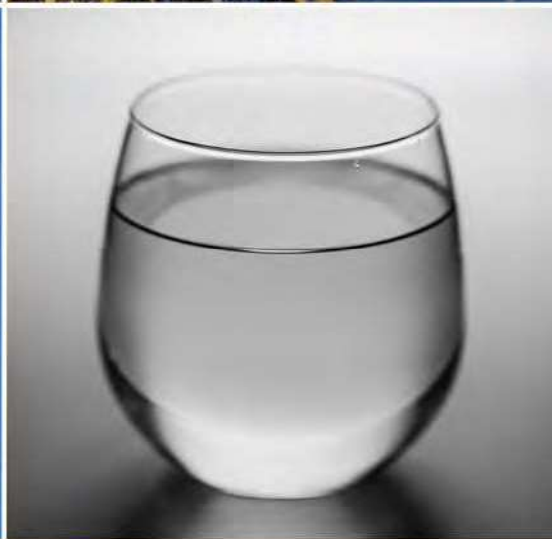
Front cover (top): Illustrations of activities in the hydraulic fracturing water cycle.  
From left to right: Water Acquisition, Chemical Mixing, Well Injection, Produced Water Handling,  
and Wastewater Disposal and Reuse.

Front cover (bottom): Aerial photographs of hydraulic fracturing activities.  
Left: Near Williston, North Dakota. Image ©J Henry Fair / Flights provided by LightHawk.  
Right: Springville Township, Pennsylvania. Image ©J Henry Fair / Flights provided by LightHawk.

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